

1 (2) The Secretary of Transportation, acting
2 through the Administrator of the National Highway
3 Traffic Safety Administration.

4 (3) The Secretary of Commerce, acting through
5 the Chief Economist and the Under Secretary for
6 International Trade.

7 (4) The Secretary of Labor, acting through the
8 Commissioner of the Bureau of Labor Statistics.

9 (5) The Secretary of the Treasury, acting
10 through the Deputy Assistant Secretary for Environ-
11 ment and Energy of the Department of the Treas-
12 ury.

13 (6) The Secretary of Agriculture, acting
14 through the Chief Economist.

15 (7) The Administrator of the Environmental
16 Protection Agency.

17 (8) The Chairman of the United States Inter-
18 national Trade Commission, acting through the Di-
19 rector of the Office of Economics.

20 (9) The Administrator of the Energy Informa-
21 tion Administration.

22 (c) CONSULTATION BY CHAIR.—In carrying out the
23 functions of the Chair of the Committee, the Chair shall
24 consult with the other members of the Committee.

1 (d) TERMINATION.—The Committee shall terminate
2 60 days after submitting its final report pursuant to sec-
3 tion 4(c).

4 **SEC. 3. ANALYSES.**

5 (a) SCOPE.—The Committee shall conduct analyses,
6 for each of the calendar years 2016 and 2020, of the cu-
7 mulative impact of all covered rules, in combination with
8 covered actions.

9 (b) CONTENTS.—The Committee shall include in
10 each analysis conducted under this section the following:

11 (1) Estimates of the cumulative impacts of the
12 covered rules and covered actions with regard to—

13 (A) any resulting change in the national,
14 State, or regional price of gasoline or diesel
15 fuel;

16 (B) required capital investments and pro-
17 jected costs for operation and maintenance of
18 new equipment required to be installed;

19 (C) global economic competitiveness of the
20 United States and any loss of domestic refining
21 capacity;

22 (D) other cumulative costs and cumulative
23 benefits, including evaluation through a general
24 equilibrium model approach; and

1 (E) national, State, and regional employ-
2 ment, including impacts associated with
3 changes in gasoline or diesel fuel prices and fa-
4 cility closures.

5 (2) Discussion of key uncertainties and assump-
6 tions associated with each estimate under paragraph
7 (1).

8 (3) A sensitivity analysis reflecting alternative
9 assumptions with respect to the aggregate demand
10 for gasoline or diesel fuel.

11 (4) Discussion, and where feasible an assess-
12 ment, of the cumulative impact of the covered rules
13 and covered actions on—

14 (A) consumers;

15 (B) small businesses;

16 (C) regional economies;

17 (D) State, local, and tribal governments;

18 (E) low-income communities;

19 (F) public health; and

20 (G) local and industry-specific labor mar-
21 kets,

22 as well as key uncertainties associated with each
23 topic listed in subparagraphs (A) through (G).

24 (c) METHODS.—In conducting analyses under this
25 section, the Committee shall use the best available meth-

1 ods, consistent with guidance from the Office of Informa-
2 tion and Regulatory Affairs and the Office of Management
3 and Budget Circular A-4.

4 (d) DATA.—In conducting analyses under this sec-
5 tion, the Committee is not required to create data or to
6 use data that is not readily accessible.

7 (e) COVERED RULES.—In this section, the term “cov-
8 ered rule” means the following rules (and includes any
9 successor or substantially similar rules):

10 (1) “Control of Air Pollution From New Motor
11 Vehicles: Tier 3 Motor Vehicle Emission and Fuel
12 Standards”, as described in the Unified Agenda of
13 Federal Regulatory and Deregulatory Actions under
14 Regulatory Identification Number 2060-AQ86.

15 (2) Any rule proposed after March 15, 2012,
16 establishing or revising a standard of performance or
17 emission standard under section 111 or 112 of the
18 Clean Air Act (42 U.S.C. 7411, 7412) that is appli-
19 cable to petroleum refineries.

20 (3) Any rule proposed after March 15, 2012,
21 for implementation of the Renewable Fuel Program
22 under section 211(o) of the Clean Air Act (42
23 U.S.C. 7545(o)).

24 (4) “National Ambient Air Quality Standards
25 for Ozone”, published at 73 Federal Register 16436

1 (March 27, 2008); “Reconsideration of the 2008
2 Ozone Primary and Secondary National Ambient Air
3 Quality Standards”, as described in the Unified
4 Agenda of Federal Regulatory and Deregulatory Ac-
5 tions under Regulatory Identification Number 2060–
6 AP98; and any subsequent rule revising or
7 supplementing the national ambient air quality
8 standards for ozone under section 109 of the Clean
9 Air Act (42 U.S.C. 7409).

10 (f) COVERED ACTIONS.—In this section, the term
11 “covered action” means any action, to the extent such ac-
12 tion affects facilities involved in the production, transpor-
13 tation, or distribution of gasoline or diesel fuel, taken on
14 or after January 1, 2009, by the Administrator of the En-
15 vironmental Protection Agency, a State, a local govern-
16 ment, or a permitting agency as a result of the application
17 of part C of title I (relating to prevention of significant
18 deterioration of air quality), or title V (relating to permit-
19 ting), of the Clean Air Act (42 U.S.C. 7401 et seq.), to
20 an air pollutant that is identified as a greenhouse gas in
21 the rule entitled “Endangerment and Cause or Contribute
22 Findings for Greenhouse Gases Under Section 202(a) of
23 the Clean Air Act” published at 74 Federal Register
24 66496 (December 15, 2009).

1 **SEC. 4. REPORTS; PUBLIC COMMENT.**

2 (a) PRELIMINARY REPORT.—Not later than 90 days
3 after the date of enactment of this Act, the Committee
4 shall make public and submit to the Committee on Energy
5 and Commerce of the House of Representatives and the
6 Committee on Environment and Public Works of the Sen-
7 ate a preliminary report containing the results of the anal-
8 yses conducted under section 3.

9 (b) PUBLIC COMMENT PERIOD.—The Committee
10 shall accept public comments regarding the preliminary re-
11 port submitted under subsection (a) for a period of 60
12 days after such submission.

13 (c) FINAL REPORT.—Not later than 60 days after
14 the close of the public comment period under subsection
15 (b), the Committee shall submit to Congress a final report
16 containing the analyses conducted under section 3, includ-
17 ing any revisions to such analyses made as a result of pub-
18 lic comments, and a response to such comments.

19 **SEC. 5. NO FINAL ACTION ON CERTAIN RULES.**

20 (a) IN GENERAL.—The Administrator of the Envi-
21 ronmental Protection Agency shall not finalize any of the
22 following rules until a date (to be determined by the Ad-
23 ministrator) that is at least 6 months after the day on
24 which the Committee submits the final report under sec-
25 tion 4(e):

- 1 Administrator of the Environmental Protection Agency
- 2 shall take into consideration feasibility and cost.

